

## Refinery Events

July 26, 2013—August 1, 2013

The following events were obtained from the Department of Energy (DOE) website:

### **Update: Crude Unit Restarted at HollyFrontier's 125,000 b/d Tulsa, Oklahoma Refinery July 25**

HollyFrontier has restarted its crude unit and other associated units at its Tulsa, Oklahoma refinery. The West plant has returned to normal operating levels after shutting down Wednesday due a power outage. Reuters, 13:22 July 25, 2013. Posted to DOE website 7-26-13.

### **Flaring Reported at Tesoro's 265,000 b/d Carson, California Refinery July 26**

Tesoro Corp reported unplanned flaring due to a breakdown at its Los Angeles-area refinery in Carson, California, according to a filing with state pollution regulators. Reuters, 6:09 July 26, 2013. Posted to DOE website 7-26-13.

### **Update: Tesoro Reports Maintenance after Unplanned Flaring at Its 265,000 b/d Carson, California Refinery July 26; Says Production Not Affected**

Tesoro Corp said on Friday it was conducting maintenance at its Los Angeles-area refinery in Carson, California. Operations at the refinery were continuing at planned rates, the company said in an email. The company earlier reported unplanned flaring due to a breakdown at the refinery, according to a filing with state pollution regulators. Reuters 12:52, July 26, 2013. Posted to DOE website 7-29-13.

### **BP Reports Emissions at Its 225,000 b/d Cherry Point, Washington Refinery July 19**

BP Plc reported potential sulfur dioxide emissions at its Cherry Point refinery in Blaine, Washington, according to a filing with the Northwest Clean Air Agency. The company did not specify the unit in the report. Reuters, 15:50 July 26, 2013. Posted to DOE website 7-29-13.

### **Phillips 66 Reports Flaring at Its 100,000 b/d Ferndale, Washington Refinery July 21**

Phillips 66 reported emissions at its Ferndale, Washington, refinery on July 21, according to a filing with the Northwest Clean Air Agency. Reuters, 15:55 July 26, 2013. Posted to DOE website 7-29-13.

### **Tesoro Reports Unplanned Flaring, Breakdown at Its 265,000 b/d Carson, California Refinery July 29**

Tesoro Corp. reported unplanned flaring due to a breakdown at its Los Angeles-area refinery in Carson, California, according to a filing with the South Coast Air Quality Management District. Reuters, 15:34 July 29, 2013. Posted to DOE website 7-30-13.

### **U.S. Oil and Refining Restarts SRU at Its 38,000 b/d Tacoma, Washington Refinery after It Trips Offline July 29**

U.S. Oil and Refining Co. restarted a sulfur recovery unit (SRU) at its Tacoma, Washington refinery after it tripped offline Monday, according to a filing with the National Response Center. The SRU trip led to acid gas flaring that likely exceeded the reportable quantity of sulfur dioxide emissions, the filing said. The release has been secured. [http://www.nrc.uscg.mil/reports/rwervlet?standard\\_web+inc\\_seq=1055393](http://www.nrc.uscg.mil/reports/rwervlet?standard_web+inc_seq=1055393) Posted to DOE website 7-30-13.

### **BP Outlines Schedule for Remaining Improvements at Its 413,000 b/d Whiting, Indiana Refinery July 29**

BP Plc has outlined the remaining schedule of the modernization project at its Whiting refinery. BP expects a sulfur recovery unit and a hydrotreater to come on line in the third quarter and a coker in the fourth quarter. A 250,000 b/d

crude distillation unit started up at the end of June and is now running 225,000 b/d of light crude. The project will allow the refinery to run cheaper crude oil from Canada's oil sands fields.  
Reuters, 10:26 July 30, 2013. Posted to DOE website 7-30-13.

**Sinclair's 80,000 b/d Sinclair, Wyoming Refinery Operating at Reduced Rates Due to Crude Unit Fire July 30**

Sinclair Oil Corp.'s Wyoming refinery was running at reduced rates after a small fire in a crude unit on Tuesday. The refinery was expected to resume normal operations on Wednesday.  
Reuters, 9:47, July 31, 2013. Posted to DOE website 7-31-13.

**Calumet Restarts FCCU at Its 35,000 b/d Superior, Wisconsin Refinery July 30**

On Tuesday, Calumet Refining successfully restarted the 13,000 b/d fluidic catalytic cracking unit (FCCU) at its Superior, Wisconsin refinery. On July 27, Calumet experienced a minor power failure that caused the FCCU to shut down. As a result, the crude unit and associated downstream units reduced rates. The offsite power failure repairs have been completed and the units are returning to normal processing.  
Reuters, 22:51 July 30, 2013. Posted to DOE website 7-31-13.